



**Avista Corp.**  
1411 East Mission P.O. Box 3727  
Spokane, Washington 99220-0500  
Telephone 509-489-0500  
Toll Free 800-727-9170

RECEIVED  
2019 AUG 15 PM 12:56  
IDAHO PUBLIC  
UTILITIES COMMISSION

August 15, 2019

State of Idaho  
Idaho Public Utilities Commission  
P.O. Box 83720  
Boise, Idaho 83720-0074

RE: Monthly Deferred Cost Report

Attached is the PGA monthly report of activity in the Gas Deferral Accounts for the month of July 2019. This information is submitted in compliance with Order Number 34187 issued in the Company's Purchase Gas Cost Adjustment filing (Case No. AVU-G-18-04). This report is being filed in electronic format only per approval from the filing center.

For the month of July, commodity costs were lower than the embedded PGA commodity WACOG, resulting in a rebate deferral in the amount of \$1,093,823. Demand costs were higher than the PGA demand WACOG, resulting in a surcharge deferral in the amount of \$462,418. The year to date balance in the deferral account (including both commodity and demand) is a rebate of \$1,260,429 (including interest). The amount of amortization recorded for the month is \$202,689 for a total rebate balance of \$309,547 (including interest).

If you have any questions regarding this information please feel free to contact me at [kaylene.schultz@avistacorp.com](mailto:kaylene.schultz@avistacorp.com) or (509) 495-2482. Thank you!

Sincerely,

Kaylene Schultz  
Regulatory Affairs Analyst  
Regulatory Affairs  
Enclosures



Avista Corporation Journal Entry

Printed 08/05/2019 at 11:16 AM

Journal: 431-D&A W/A/ID

Team: Resource Accounting

Type: C

Category: DJ

Currency: USD

Effective Date: 201907

Last Update: 08/05/2019 11:10 AM

Approval Requested: 08/05/2019 11:16 AM



Last Saved by: Keri Meister

Submitted by: Keri Meister

Approved by:

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

	<u>8-5-19</u>
Prepared by Keri Meister	Date
	<u>8/5/19</u>
Reviewed by	Date
<hr/>	
Approved for Entry	Date
Corporate Accounting use Only	

**Avista Corporation Journal Entry**

Printed 08/05/2019 at 11:16 AM

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 Submitted by: Keri Meister  
 Approved by:

Seq. Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10 001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	15,310.73	Interest
20 001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	0.00	971,190.61	Deferral
30 001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	986,501.34	0.00	Deferral Expense
40 001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	3,063.54	Interest Expense
50 001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	367,432.04	0.00	Amortization
60 001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	0.00	364,368.50	Amortization Expense
70 001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	1,571.92	0.00	Interest
80 001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	0.00	632,976.87	Deferral
90 001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	631,404.95	0.00	Deferral Expense
100 001	431600 - INTEREST EXPENSE ENERGY DEFERRALS	GD	ID	DL	683.68	0.00	Interest Expense
110 001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	202,005.46	0.00	Amortization
120 001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	0.00	202,689.14	Amortization Expense
						<b>Totals:</b>	<b>2,189,599.39</b>



Avista Corp.  
D&A WA/ID  
Manager Review

Data Input Validation	Preparer Checklist	Sign-off/Date
Verify that total amounts agree to the underlying detail on attached system reports, noting any exceptions. [source data accuracy and completeness]	Agreed WA/ID Gas Costs Worksheet to detail. Noted that the jurisdiction is AN and that service is GD. KM	
Attach relevant screen shots of system reports, ensuring that the necessary parameters are appropriately displayed. [parameters accuracy and completeness]	Checked necessary parameters are appropriately displayed. KM	
Agree total amount(s) to relevant journal entries in the GL. [source data accuracy and completeness]	Agreed amounts from GLE to journal. KM	
Validate that check totals equal \$0 or variances are immaterial (note all variances). [report logic accuracy and completeness]	Check totals equal \$0. KM	
When rolling forward the document, ensure that all formulas are updated appropriately.	Confirmed that formulas have been rolled forward correctly. KM	

Data Input Validation	Reviewer Checklist	Sign-off/Date
Review system parameters to ensure that the appropriate filters are used. [parameters accuracy and completeness]	Noted that July data was used in all calculations. IM	
Agree the system report screen shots to the system export data in the report. [source data accuracy and completeness]	Agreed amounts from appropriate Nucleus reports into the deferral calculation worksheet. Agreed revenue volumes from reports into deferral and amortization calculations. IM	
Verify that total amounts agree to the underlying detail on attached reports. [source data accuracy and completeness]	Totals tie to DJ 430 worksheets. Totals agree to deferral calculations within the spreadsheet. IM	
Validate that check totals equal \$0 or are immaterial, as noted above. [source data accuracy and completeness]	Check totals are all \$0. IM	
Spreadsheet Logic Validation	Sign-off/Date	
Review report to ensure that any assumption and/or threshold for investigation used in the document are appropriate. [completeness]	Noted that July data was used in all calculations. IM	
Spot check formulas to ensure that they have been appropriately rolled forward and use the appropriate inputs. [accuracy]	IM	
Review explanations for all items to ensure appropriateness, and that all relevant considerations have been sufficiently documented.	IM	
Review all comments left by preparer.	IM	
Ensure all comments/questions resolved on a timely basis.		

NOTE: ANY COMMENT OR QUESTION SHOULD BE DOCUMENTED BELOW

Comment/Question	Response

*See Mr. Teller 8/5/19*

Follow-Up



201907

201907

Washington/Idaho Gas Costs		Expense Calculation	
Demand (Transportation) Costs		Total System Cost	
NWP Fixed	\$ 3,631,650.32	Demand Allocated to Washington	\$ 69.06%
NWP Variable	\$ 13,267.16	Demand Allocated to Idaho	\$ 30.94%
NWP Capacity Release	\$ (2,340,953.09)		
NWP Total (excluding Refund)	\$ 1,303,974.39		
TC Energy GTN Fixed	\$ 172,464.25		
TC Energy GTN Variable	\$ 6,046.91		
TC Energy GTN Capacity Release	\$ (3,078.61)		
Current Month Estimate	\$ 175,432.66		
TC Energy Foothills Fixed	\$ 231,876.06		
TC Energy Foothills Variable	\$ -		
ANG Total	\$ 231,876.06		
TC Energy NOVA (AB System) Fixed	\$ 420,673.57		
TC Energy NOVA (AB System) Variable	\$ -		
NOVA Total	\$ 420,673.57		
Spectra Westcoast Fixed	\$ 111,362.06		
Spectra Westcoast Variable	\$ (6,716.61)		
WFEI (Duke) Total	\$ 102,646.05		
Questar Fixed	\$ -		
Questar	\$ -		
NOVA Fixed charges	\$ -		
Third party capacity release	\$ -		
Other Pipeline Fixed charges	\$ 0.00		
Other capacity release credit	\$ 0.00		
Counterparty Invoice Total	\$ -		
Thermal Transport	\$ -		
Intracompany Transportation Optimization	\$ -		
Total Demand Costs from Purchase Journals	\$ 2,234,487.33		
WA/ID Buy/Sell Transportation Recovery	\$ (8,260.40)		
Total Demand Costs	\$ 2,226,226.93		
804001 GD AN	\$ (10,597.46)		
less variable costs charged to Commodity	\$ -		
Total Demand Costs to be Allocated	\$ 2,215,629.47		
Commodity Purchases (Natural Gas)	\$ -		
Commodity Physical	\$ 4,382,153.17		
Misc.	\$ -		
Cochrane Credit	\$ (41,767.69)		
Financial Settlements	\$ 286,221.98		
Foreign Exchange - Hedge Activity	\$ 45,501.27		
Interco Purchase from Thermal	\$ 336,693.38		
Total Commodity Costs from Purchase Journals	\$ 4,978,802.61		
Storage (Injections)/Withdrawals	\$ (309,394.03)		
FAFB Commodity for Anderson Elementary/Lt	\$ -		
WA/ID Gas Purchased from Interstate Asphalt	\$ -		
GST	\$ -		
M Chemical Accrual	\$ 7,000.00		
Broker Fees	\$ 15,657.31		
Mizaho Broker Fees	\$ 2,168.17		
Wells Fargo Journal DJ 473	\$ 3,959.87		
plus variable costs from Demand	\$ 10,597.46		
Merchandise Processing Fee DJ 467	\$ 11,856.40		
WA/ID Off System Revenue	\$ (6,403,983.97)		
Deferred Exchange Revenue	\$ (375,000.00)		
Total Commodity Costs to be Allocated	\$ (2,057,736.78)		
WA Imbalance	\$ 17,840.95		
ID Imbalance	\$ 9,176.75		
Total Deferred Commodity Costs:	\$ (2,030,619.09)		
Total Net Gas Costs	\$ 185,020.39		
From DJ 430	\$ -		
Check	\$ 185,020.39		

201907

201907

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Idaho Sales Volumes

Consolidated Volumes

July/19 Description	Schedule	July/19 Billed	June/19 Unbilled	July/19 Unbilled	July/19 Net Unbilled	Total	Notes
<b>Schedule Summary for Commodity Deferral :</b>							
101 Firm		1,268,151	734,310	605,633	(128,677)	1,139,474	
111 Firm		1,093,764	425,120	473,451	48,331	1,142,095	
112 Firm		46,279	0	0	0	46,279	
121 Firm		0	0	0	0	0	
122 Firm		0	0	0	0	0	
131 Interruptible		0	0	0	0	0	Notify Rates Dept if used
132 Interruptible		0	0	0	0	0	
132J Interruptible		0	0	0	0	0	
<b>Total Retail Sales for GTI</b>		<b>2,408,194</b>	<b>1,159,430</b>	<b>1,079,084</b>	<b>(80,346)</b>	<b>2,327,848</b>	<b>Total sales for PGA commodity deferral, includes interruptible rate schedules</b>
<b>Transportation</b>							
146 Transportation		252,351	252,351	250,124	(2,227)	250,124	
147 Transportation		144,488	144,488	138,515	(5,973)	138,515	
159 Transportation		3,361,067	0	0	0	3,361,067	
169 Transportation		0	0	0	0	0	
<b>Total transportation</b>		<b>3,757,906</b>	<b>396,839</b>	<b>388,639</b>	<b>(8,200)</b>	<b>3,749,706</b>	
<b>Total sales</b>		<b>6,166,100</b>	<b>1,556,269</b>	<b>1,467,723</b>	<b>(88,546)</b>	<b>6,077,554</b>	
<b>Schedule Summary for Demand Deferral:</b>							
101 Firm		1,268,151	734,310	605,633	(128,677)	1,139,474	
111 Firm		1,093,764	425,120	473,451	48,331	1,142,095	
112 Firm		46,279	0	0	0	46,279	
131 Firm		0	0	0	0	0	
132 Firm		0	0	0	0	0	
<b>Total Firm Sales</b>		<b>2,408,194</b>	<b>1,159,430</b>	<b>1,079,084</b>	<b>(80,346)</b>	<b>2,327,848</b>	<b>Total sales for PGA demand deferral, excludes interruptible rate schedules</b>
<b>Schedule Summary for Commodity and Demand Amortization:</b>							
101 Firm		1,268,151	734,310	605,633	(128,677)	1,139,474	
111 Firm		1,093,764	425,120	473,451	48,331	1,142,095	
121 Firm		0	0	0	0	0	
131 Interruptible		0	0	0	0	0	Notify Rates Dept if used
132J Interruptible		0	0	0	0	0	Special amortization rate
<b>Total Firm Sales</b>		<b>2,361,915</b>	<b>1,159,430</b>	<b>1,079,084</b>	<b>(80,346)</b>	<b>2,281,569</b>	<b>Volumes for PGA Commodity &amp; Demand Amortization</b>
112 Firm		46,279	0	0	0	46,279	Annual lump sum amortization
131 Firm		0	0	0	0	0	Annual lump sum amortization
132 Firm		0	0	0	0	0	Annual lump sum amortization
<b>Total Firm Sales</b>		<b>2,408,194</b>	<b>1,159,430</b>	<b>1,079,084</b>	<b>(80,346)</b>	<b>2,327,848</b>	
<b>Total Interruptible Sales</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Total Transportation Sales (Schedule 146 - 169)</b>		<b>3,757,906</b>	<b>396,839</b>	<b>388,639</b>	<b>(8,200)</b>	<b>3,749,706</b>	
<b>Check total sales</b>		<b>6,166,100</b>	<b>1,556,269</b>	<b>1,467,723</b>	<b>(88,546)</b>	<b>6,077,554</b>	
<b>Total sales</b>		<b>6,166,100</b>	<b>1,556,269</b>	<b>1,467,723</b>	<b>(88,546)</b>	<b>6,077,554</b>	



Description	GL Account	Rate Schedule	Balance Sheet Impact	Rate for Resource Accounting	Begin Date	End Date	Interest Rates
<u>WA Interest Rate:</u> FERC Natural Gas Interest Rate, changes quarterly	<a href="http://www.ferc.gov/enforcement/acct-matters/interest-rates.asp">http://www.ferc.gov/enforcement/acct-matters/interest-rates.asp</a>			<u>OLD</u>	7/1/2019	9/30/2019	5.50%
<u>WA Deferral Rates</u> Commodity Rate	191010 GD WA	101 - 132	Debit	<u>NEW</u> \$0.17067	11/1/2018	Next PGA filing	
Demand Rate		101	Debit	\$0.10239	11/1/2018	Next PGA filing	
		102	Debit	\$0.10239	11/1/2018	Next PGA filing	
		111/112	Debit	\$0.09239	11/1/2018	Next PGA filing	
		121/122	Debit	\$0.09225	11/1/2018	Next PGA filing	
		131/132	Debit	\$0.05950	11/1/2018	Next PGA filing	
		146/126/116	Debit	\$0.00054	11/1/2018	Next PGA filing	
<u>WA Commodity &amp; Demand Amortization Rates (Sch 155)</u>	191000 GD WA	101	Debit	\$0.09166	11/1/2018	Next PGA filing	
		102	Debit	\$0.09067	11/1/2018	Next PGA filing	
		111	Debit	\$0.07625	11/1/2018	Next PGA filing	
		121	Debit	\$0.04745	11/1/2018	Next PGA filing	
		131	n/a	\$0.00000	11/1/2018	Next PGA filing	
		146	n/a	\$0.00000	11/1/2018	Next PGA filing	
<u>ID Interest Rate</u> Customer Deposit Rate changes annually check IPUC website	ORDER NO. 34204				1/1/2019	12/31/2019	2.00%
<u>ID Deferral Rates</u> Commodity Rate (Without GTI)	191010 GD ID	101 - 132	Debit	\$0.16886	11/1/2018	Next PGA filing	
Demand Rate		101 - 112	Debit	\$0.09584	11/1/2018	Next PGA filing	
<u>ID Commodity &amp; Demand Amortization Rates (Sch 155)</u>	191000 GD ID	101	Debit	\$0.09092	11/1/2018	Next PGA filing	
		111	Debit	\$0.08676	11/1/2018	Next PGA filing	
		146	Debit	\$0.00263	11/1/2018	Next PGA filing	
<u>ID Temporary Tax Benefits Amortization</u>	805110 GD ID	101	Debit	(\$0.00671)	11/1/2018	Next PGA filing	
		111	Debit	(\$0.00319)	11/1/2018	Next PGA filing	
		112	Debit	\$0.00000	11/1/2018	Next PGA filing	
		131	Debit	\$0.00000	11/1/2018	Next PGA filing	
		132	Debit	\$0.00000	11/1/2018	Next PGA filing	
		146	Debit	(\$0.00159)	11/1/2018	Next PGA filing	



Washington/Idaho/Oregon Gas Costs	GL Account	Jul-19 WA
<b>Nucleus Storage</b>		
AN JP 408 Injections	808200 GD AN	\$ (854,631.38)
AN JP 408 Withdrawals	808100 GD AN	\$ 515,164.35
Total AN JP	164100 GD AN	\$ (339,467.03)
<b>Clay Basin (QUESTAA) Injections</b>		
Clay Basin (QUESTAA) Injections	808200 GD AN / OR	\$ -
Clay Basin (QUESTAA) Withdrawals	808100 GD AN / OR	\$ 30,072.40
Total Clay Basin	164115 GD AA / OR	\$ 30,072.40
<b>OR JP 408 Injections</b>		
OR JP 408 Injections	808200 GD OR	\$ -
OR JP 408 Withdrawals	808100 GD OR	\$ -
Total OR JP	164100 GD OR	\$ -
<b>OR JP 403 Injections</b>		
OR JP 403 Injections	808200 GD OR	\$ -
OR JP 403 Withdrawals	808100 GD OR	\$ -
Total OR JP	164100 GD OR	\$ -
<b>Total Net Storage (Injections)/Withdrawals</b>		<b>\$ (309,394.63)</b>
<b>NUCUT PURCHASES (GL Estimate Report)</b>		
Commodity Purchases	804000 GD AN / OR	\$ 4,382,153.17
Fixed Demand and Capacity Releases	804001 GD AN / OR	\$ 2,223,899.87
Variable Demand (Transport) Costs	804002 GD AN / OR	\$ 10,597.46
Hedge Activity	804010 GD AN / OR	\$ 45,501.27
Financial Settlements	804600 GD AN / OR	\$ 256,221.98
Interco Purchase from Thermal	804730 GD AN / OR	\$ 336,693.88
Cochrane Credit	811000 GD AN / OR	\$ (41,767.69)
<b>Information from other journals -Deferred Costs:</b>		
WA Imbalance from DJ 436	804000 GD WA	\$ 17,940.95
ID Imbalance from DJ 436	804000 GD ID	\$ 9,176.75
OR Imbalance from DJ 436	804000 GD OR	\$ -
M Chemical Accrual	804000 GD AN	\$ 7,000.00
Broker Fees DJ 471	804017 GD AN / OR	\$ 15,557.31
Mizuho Journal DJ 473	804017 GD AN / OR	\$ 2,168.17
Wells Fargo Journal DJ 473	804017 GD AN / OR	\$ 3,959.87
Merchandise Processing Fee DJ 467	804018 GD AN / OR	\$ 11,656.40
WA/ID/OR Sales for Resale Physical and Bookout -From GSALES	483000/483600/483730	\$ (6,403,083.97)
Deferred Exchange Revenue	495028 GD AN	\$ (375,000.00)
GST/HST Recon (Quarterly) DJ 437	804000 GD AN / OR	\$ -
WA/ID Buy/Sell Transportation Recovery- pass through DJ 453	804001 GD AN	\$ (8,260.40)
Entitlement Penalty	495000 GD AN	\$ -
<b>Total Costs for Deferral Including net gas costs</b>		<b>\$ 185,020.39</b> Tie to Deferral Entry
	483600 GD AN / OR	\$ (89,518.27) Input fr GLE Sales
	483000 GD AN / OR	\$ (2,999,193.70) Input fr GLE Sales
	483730 GD AN / OR	\$ (3,314,371.92) Input fr GLE Sales
		(6,403,083.97)

Journal # 430 Entry	Dr.	Cr.	
804700.GD.AN / OR (Bookout dollars for SEC Reporting)	\$ -	\$ -	Provide Bookout dollars for SEC reporting
804711.GD.AN / OR (Bookout dollars for SEC Reporting)	\$ -	\$ -	Provide Bookout dollars offset
804000.GD.AN (AN Odorization Exp Accrual)	\$ 7,000.00	\$ -	AN Odorization Expense Accrual-April Catch-Up
232130.ZZ.ZZ (AN Odorization Exp Accrual)	\$ -	\$ (7,000.00)	AN Odorization Expense Accrual-April Catch-Up
175745 ZZ ZZ	\$ 20.94	\$ -	Clear MTM on FX for 2 months out
254740 CD AA	\$ -	\$ (20.94)	Clear MTM on FX for 2 months out
Total Other Adj	\$ 20.94	\$ (20.94)	





# Gas by GL Account - Estimate

Page: 2  
 Print Date: 08/02/19  
 02:44:09 PM  
 Database: NUCUT  
 arpgasbyglist

Accounting Month: 201907  
 Direction: ALL  
 Service Code: GD  
 Strategy: ALL  
 Jurisdiction: AN  
 Deal Type: ALL  
 Counter Party: ALL  
 Exclude Intra-Co Heat Rate: Y  
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	(CREDIT) DEBIT		TOTAL USD
				PRIOR PERIOD	CURRENT MONTH	

## GD

### PURCHASE

Gas Transportation AN						
Northwest Pipeline Corporation	TPORT			\$3,631,690.92		\$3,631,690.92
Northwest Pipeline Corporation-->Avista Corporation	TPORT			(\$1,484,819.23)		(\$1,484,819.23)
Northwest Pipeline Corporation-->Clark County PUD No. 1	TPORT			(\$423,508.04)		(\$423,508.04)
Northwest Pipeline Corporation-->Duke Energy Marketing America LLC	TPORT			(\$121,002.30)		(\$121,002.30)
Northwest Pipeline Corporation-->IGI Resources Inc.	TPORT			(\$136,127.59)		(\$136,127.59)

804001



Accounting Month: 201907  
 Direction: ALL  
 Service Code: GD  
 Strategy: ALL  
 Jurisdiction: AN  
 Deal Type: ALL  
 Counter Party: ALL  
 Exclude Intra-Co Heat Rate: Y  
 Deal Number Exclusions: N

COUNTERPARTY	DEAL TYPE	PRIOR PER VOLUME MMBTU	CURRENT VOLUME MMBTU	(CREDIT) DEBIT		TOTAL USD
				PRIOR PERIOD	CURRENT MONTH	

**GD**  
**PURCHASE**

Northwest Pipeline Corporation→Kaiser Aluminum & Chemical Corporation,	TPORT			(\$78,046.48)		(\$78,046.48)
Northwest Pipeline Corporation→Puget Sound Energy, Inc.	TPORT			(\$97,479.45)		(\$97,479.45)
Spectra Energy - Westcoast Energy Inc.	ACCTGS			(\$196.21)		(\$196.21)
Spectra Energy - Westcoast Energy Inc.	TPORT			\$101,706.17		\$101,706.17
Spectra Energy - Westcoast Energy Inc.	ACCTSP			\$9,852.70		\$9,852.70
TC Energy Foothills Pipe Lines Ltd.	ACCTGS		(\$504.90)			(\$504.90)
TC Energy Foothills Pipe Lines Ltd.	TPORT			\$232,374.96		\$232,374.96
TC Energy Gas Transmission Northwest LLC	TPORT			\$172,464.26		\$172,464.26
TC Energy Gas Transmission Northwest LLC→IGI Resources Inc.	TPORT			(\$3,078.51)		(\$3,078.51)
TC Energy NOVA Gas Transmission Ltd.	TPORT			\$421,492.49		\$421,492.49
TC Energy NOVA Gas Transmission Ltd.	ACCTGS			(\$918.92)		(\$918.92)
<b>001-804001-GD-AN-DL</b>	<b>TOTALS:</b>			(\$1,620.03)	\$2,225,519.90	\$2,223,899.87

<b>Variable Transport Charges AN</b>						
Northwest Pipeline Corporation	TPORT			\$13,267.16		\$13,267.16
Spectra Energy - Westcoast Energy Inc.	ACCTGS			(\$8,716.61)		(\$8,716.61)
Spectra Energy - Westcoast Energy Inc.	TPORT			\$0.00		\$0.00
TC Energy Foothills Pipe Lines Ltd.	TPORT			\$0.00		\$0.00
TC Energy Gas Transmission Northwest LLC	TPORT			\$6,046.91		\$6,046.91
<b>001-804002-GD-AN-DL</b>	<b>TOTALS:</b>			(\$8,716.61)	\$19,314.07	\$10,597.46

$\Sigma \text{AS} = 2,234,497.33$